

**TOMBIGBEE ELECTRIC COOPERATIVE, INC.  
P. O. BOX 610  
GUIN, ALABAMA 35563**

**ALABAMA 39  
BOARD MEETING: 7-27-10  
EFFECTIVE DATE: 08-01-10**

**SCHEDULE S – 1  
RESIDENTIAL  
Single-Phase General Service**

**APPLICABILITY:**

Applicable to all consumers for all uses subject to the established rules and regulations of Distributor.

**CHARACTER OF SERVICE:**

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage availability in the vicinity or agreed to by Distributor.

**MONTHLY RATE:**

Customer Facility Charge:	\$14.50 per customer, PLUS
Charge for Energy:	10.396 Cents per KWH for all KWH

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be Customer Facility Charge except those customers for which a higher monthly minimum is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

**PURCHASED POWER COST ADJUSTMENT (PPCA)**

It is recognized that the wholesale rate applicable to Distributor's wholesale purchases will increase a predetermined amount at the beginning of each year beginning in 2004 and extending through 2010, and the wholesale fuel cost adjustment is also projected to increase during said period. The annual increase in the cost of wholesale purchased power will be recovered in the retail rates through this PPCA. During the fourth quarter of each year, the estimated increase in the cost of purchased power for the following year shall be calculated on a per KWH basis, and said power cost increase, plus an appropriate loss adjustment, shall be added to the then current PPCA, and said amount shall be applied to the energy purchased under all retail rate schedules during the following year, beginning with the January billing cycle. Following the completion of the year, the actual power cost on a per KWH unit basis incurred during such year will be calculated and any difference between the projected KWH cost for the period and actual KWH cost incurred will be adjusted out in the subsequent PPCA. Wholesale and retail rate data applicable during Calendar year 2008 is the base year for determining the 2009 adjustments to rate charges.

**TAX ADJUSTMENT**

The above rate may be adjusted to recover the actual cost of any new tax assessed against the distributor.

**TERMS OF PAYMENT**

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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**SCHEDULE OL  
OUTDOOR LIGHTING**

**APPLICABILITY:**

Applicable to outdoor lighting for individual customers, and other special outdoor lighting installations. Service under this schedule is for a term of not less than 1 year.

**CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS**  
**Charges per Fixture per Month**

<u>Type of fixture</u>	<u>Lamp Size</u>		<u>Rated</u>	<u>Fixture</u>
	<u>(Watts)</u>	<u>(Lumens)</u>	<u>(KWH)</u>	<u>Charge</u>
Mercury Vapor Or Incandescent	175	7,650	70	\$8.45
High pressure Sodium	100	8,650	42	\$9.45
	400	4,500	165	\$17.45

**Installation Charge**

A one-time installation charge of \$25.00 shall apply for installation on a standard wood pole

**Charge for Additional Wood Poles**

The above charges are limited to service from a photo-electrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the following installed at a location other than on a pole already in place, an additional monthly charge of \$1.00 per additional wood pole shall apply. Decorative poles will require an aid-to-construction payment.

**Purchased Power Cost Adjustment**

The Purchased Power cost Adjustment applicable to all other retail rates shall not apply to Schedule OL. The distributor will instead periodically review the cost of providing outdoor lighting services under this schedule and may make adjustments to conditions and charges as appropriate.

**Special Outdoor Lighting Installations**

Under special contractual arrangements, special outdoor lighting installations may be provided, Owned, and maintained by Distributor. In such cases, Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's remaining cost, including appropriate overheads, for providing, owning and maintaining such installations, and making lamp replacements. The charge applicable to the energy used (which amount may be metered or estimated) by the installation shall be billed at the energy charge applicable under Schedule S.

**TERMS OF PAYMENT**

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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**SCHEDULE GP**  
**Three-Phase General Service**

**APPLICABILITY:**

Applicable to all consumers for all uses subject to the established rules and regulations of Distributor.

**CHARACTER OF SERVICE:**

Alternating current, three-phase, 60 hertz. Power shall be delivered at voltage available in the vicinity or agreed to by Distributor.

**MONTHLY RATE:**

**Part A – When billing demand is less than 25 KVA**

<b>Customer Facility Charge:</b>	<b>\$24.00 per month, PLUS</b>
<b>Demand Charge:</b>	<b>None</b>
<b>Charge for Energy:</b>	<b>First 500 KWH at 13.997 Cents per KWH</b> <b>Next 500 KWH at 11.427 Cents per KWH</b> <b>Over 1,000 KWH at 10.907 Cents Per KWH</b>

**Part B – When billing demand is 25 KVA or greater**

<b>Customer Facility Charge:</b>	<b>\$24.00 per month, PLUS</b>
<b>Demand Charge:</b>	<b>\$4.00 per KVA of billing demand, PLUS</b>
<b>Energy Charge:</b>	<b>9.877 Cents per KWH for all KWH</b>

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum KVA demand established by the consumer for any fifteen minute interval during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided for below.

**POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 25 KVA or more of measured demand to correct peak power factors lower than 80 percent.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the highest one of the following charges:

- 1. As specified in the contract for service**
- 2. The demand charge times 10 percent of the maximum demand in past 12 months**
- 3. \$52.50**

#### **PURCHASED POWER COST ADJUSTMENT (PPCA)**

It is recognized that the wholesale rate applicable to Distributor's wholesale purchases will increase a predetermined amount at the beginning of each year beginning in 2008 and extending through 2010, and the wholesale fuel cost adjustment is also projected to increase during said period. The annual increase in the cost of wholesale purchased power will be recovered in the retail rates through this PPCA. During the fourth quarter of each year, the estimated increase in the cost of purchased power for the following year will be calculated on a per KWH basis, and said power cost increase, plus an appropriate loss adjustment, shall be applied to the energy purchased under all retail rate schedules during the following year, beginning with the January billing cycle. Following the completion of the year, the actual power cost on a per KWH unit basis incurred during such year will be calculated and any difference between the projected KWH cost for the period and actual KWH cost incurred will be adjusted out in the subsequent Power Cost Adjustment. Wholesale and retail rate data applicable during Calendar year 2008 is the base year for determining the 2009 adjustments to rate charges.

#### **TAX ADJUSTMENT**

The above rate may be adjusted to recover the actual cost of any new tax assessed against the distributor.

#### **MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**

Consumer requiring service only during certain seasons of the year shall be billed under the above schedule, plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$787.50 per year, nor less than \$52.50 per KVA of the highest billing demand during the year.

#### **CONDITIONS OF SERVICE**

1. **Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of consumer and shall be furnished and maintained by the consumer.

If service is furnished at the Distributor's primary line voltage, the delivery point shall be the point of attachment of Distributor's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

2. **Primary Service.** If service is furnished at primary distribution voltage, a discount of seven percent (7%) may apply to the demand and energy charges. However, the distributor will have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and KVA demand.

#### **TERMS OF PAYMENT**

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply